

NORTHERN VIRGINIA ELECTRIC COOPERATIVE
UNBUNDLED RATES - REGULATED RATES

INTERRUPTIBLE SERVICE RIDER
RIDER IS-1

AVAILABILITY

Available throughout the service territory of the Cooperative, subject to the Terms and Conditions of the Cooperative filed with the State Corporation Commission of Virginia.

APPLICABILITY

Applicable as a rider to consumers served under Schedule LP-1 who have load which is normally required during the same hours of the year in which the PJM High 5 Demands occur and which can be interrupted or shifted at the request of the Cooperative. All provisions of Schedule LP-1 shall apply except as modified by this Rider.

DETERMINATION OF MODIFIED SCHEDULE LP BILLING DEMAND

The ESS billing demand of Schedule LP-1 shall be modified to be the greater of: a) the maximum kW demand measured in any fifteen (15) minute interval during the month for which the bill is rendered or b) the maximum kW demand measured in any fifteen (15) minute interval during the previous June through August.

REACTIVE POWER ADJUSTMENT

Reactive Power Adjustment shall be determined in accordance with the provision contained in Schedule LP-1.

NOTIFICATION PERIODS

Demand shall be interrupted or curtailed by the consumer within the time limits noted below. The Cooperative will normally provide four (4) hours advance notice; however, advance notice may be as little as thirty (30) minutes as necessary. Notice will be made by telephone and/or remote controlled alarm system.

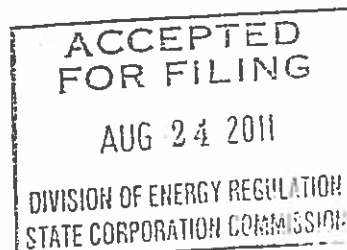
1. The following interruption limitations shall apply in the billing months of June through September:

Maximum number per day	2
Maximum number hours per day	6
Maximum number hours per week	30
Maximum number hours per season	400

2. The following interruption limitations shall apply in the billing months of October through May:

Maximum number per day	2
Maximum number hours per day	10

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Maximum number hours per week	50
Maximum number hours per season	200

The consumer's usage during Notification Periods of interruption shall be determined by use of metering equipment that is capable of permanently recording demand in at least 15-minute intervals. All costs of special metering equipment, including labor and materials, shall be paid by the consumer in a one time, non-refundable contribution-in-aid of construction.

INTERRUPTIBLE CREDIT

Each October billing through the following September billing, when the consumer has demonstrated positive load reduction during Notification Periods, an Interruptible Credit, which will be subtracted from the charges for standard service, will be calculated in accordance with the following formula:

$$IC = (BD - NPD) \times ICR$$

Where:

IC = Interruptible Credit

BD = Billing Demand as defined hereinabove; and

NPD = The average of the consumer's maximum 15-minute kW demands measured during each Notification Period in the most recent October - September.

ICR = The interruptible credit rate which shall be revised each October to be equal to the sum of: a) the average of the then current PJM RPM Capacity rate and the published PJM RPM Capacity rates for the following three years; and b) the prevailing transmission rate on a per kW basis included in the PJM OATT.

TERMS OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

When standby and parallel operation service is provided the term of contract shall not be less than five years.

